Company	Company Description	Support LNGC?	Argument	Quotes?	Sub link Other notes
	Gentailer and renewable energy	Support ENGC?	Argument	Quotes :	
AGL Energy	producers	No	Too complex		http://www.aemc.gov.au/getattachment/45457d91-69c2-4557-98ee-c090adff48cb/AGL-Energy.aspx
Almondco Australia	Heavy regional users (food processing)	Yes	Current electricty prices and anticipated increases threaten the viability of their business.	Indirect pressure via LGNC will not only "keep the bastards honest", but provide the necessary incentive for business such as ours to invest in alternative generation options to assist with stabilizing prices.	http://www.aemc.gov.au/getattachment/0962e89e-2e7e-4dfb-9cb7-c7c4dd062207/Almondco-Australia.aspx
	Natural gas transmission		Obvious self interest - embedded generators	stabilizing proces.	
APA Group	network owner	Yes	using gas! Other rule changes applied or under		http://www.aemc.gov.au/getattachment/d9eb1430-6627-483e-a929-3b1d359ce32c/APA-Group.aspx
Ausgrid	DNSP in NSW	No	consideration (eg cost reflective tariffs) will achieve the same effect.		http://www.aemc.gov.au/getattachment/7daaed34-aa29-43c1-947e-73242753dbcd/Ausgrid.aspx
	DNSP in Victoria - electricity and gas	Yes and No		To enable a network to defer investment due to embedded generators, there needs to be a guarantee that the generation will be available at peak demand times. This reduces the value of some sources of embedded generation, such as solar and wind.	http://www.aemc.gov.au/getattachment/lee9bf/79-31eb-459e-8a7b-ef280546e287/AusNet-Services.aspx
Australian Gas Networks	Natural gas distribution	Yes	Obvious self interest - embedded generators using gas!		http://www.aemc.gov.au/getattachment/cd9e6400-a139-44b5-be5b-b545e1eff49e/Australian-Gas-Networks-8-February-2016.aspx
Australian Sustainable	Peak body for sustainable built environment businesses	Yes	Existing rules, regulations, and technology have created many anticipated and unanticipated barriers to the uptake of distributed generation.		http://www.aemc.gov.au/getattachment/9aa0a33a-ac11-4f03-9ad1-f50f513b6cc4/Australian-Sustainable-Built-Environment.aspx
Bass Coast Shire			Rule change will correct the inequities in the		
Council	Regional coucil	Yes	system which favours centralised generators. The proposed rule change is critical to enabling		http://www.aemc.gov.au/getattachment/396bac46-a55d-4836-b870-6551a20c989c/Bass-Coast-Shire-Council.aspx
Brookfield Flow Systems	Water and energy infrastructure provider	Yes	innovation and competition in the energy market – driving down costs to consumers, government and developers.		http://www.aemc.gov.au/getattachment/44eebd20-18f9-4ff7-a56b-4c8584ac125b/Brookfield-Flow-Systems-9-February-2016.aspx
Byron Shire Council and Sustain Northern Rivers Energy	Regional association of councils	Yes	Very important as the cost to deliver electricity from local generators to regionaL customers is significantly lower than the cost to deliver electricity from large remote power plants.		http://www.aemc.gov.au/getattachment/8db52a0e-fd87-408b-8235-98155484af7d/Byron-Shire-Council-and-Sustain-Northern-Rivers-En.aspx
Central Irrigation Trust	Heavy user customer associatio	Yes	Networks have ignored available mechanisms to innovate.		http://www.aemc.gov.au/getattachment/dbec2109-cb23-4ec6-9575-d1a6a39b345e/Central-Irrigation-Trust.aspx
Centre for Energy and Environmental Markets	Energy and environmental "thinktank"	Yes	Current NEM arrangementsdo not provide an economically efficient basis for choices between centralised and distributed generation.		http://www.aemc.gov.au/getattachment/6bb04e23-7711-4efb-9201-603da463cd0b/Centre-for-Energy-and-Environmental-Markets,-UNSW.aspx
	City council, joint proponent.	Yes	There are insufficient regulatory incentives for decentralised generation at the current time		http://www.aemc.gov.au/getattachment/d163ba4e-0071-49d8-b340-57e0813bcc32/City-of-Sydney.aspx
Clean Energy Council	Peak body for clean energy businesses	Yes		Although the CEC supports the exploration of this option its success will be dependent on effective regulation and a centralised approach to the calculation methodology. It is possible that transaction costs may easily outweigh benefits if this is not well managed.	
•	Heavy user customer association	Yes	Networks have ignored available mechanisms to innovate.	However we wish to highlight that to date, we have seen little evidence that would indicate the networks are willing to make use of these available imechanisms' to deliver significant change to their investment decisions.	http://www.aemc.gov.au/getattachment/fe9617d3-afe2-401b-a864-b79c977c325f/Cotton-Australia-NSW-Irrigators-Council.aspx
CS Energy	QLD government owned generator	No			http://www.aemc.gov.au/getattachment/03a6fb17-4e73-4720-8372-bf41a6f0eb8c/CS-Energy-9-February-2016.aspx
Dept of State Development South Ausralia	State government department	No	Will result in higher network charges for all customers, including those with EG.		http://www.aemc.gov.au/getattachment/9532f8ba-ccd2-4f7e-982f-352f89050f05/Department-of-State-Development,-South-Australia.aspx
Eastern Alliance for			Current rules emphasis price rather than total cost and are biased toward central generation	The proposed rule change provides an elegant response to compensate for this bias and should result in small (incremental) changes that can be	
Greenhouse Action	Regional association of councils	Yes	and distribution by netwroks.	scaled over time. The issues identified by the proponents	http://www.aemc.gov.au/getattachment/2f06dfa8-24f3-4544-989d-3ea73592309f/Eastern-Alliance-for-Greenhouse-Action.aspx
Endevour Energy	DNSP in NSW regional areas	No	Will lead to inefficient investment and higher network charges for uncertain benefit to all customers.	are immaterial as the value of any cost reflective credit is likely to be negligible and potentially positive where the network costs outweigh the benefits	http://www.aemc.gov.au/getattachment/0b32518c-40b8-46ac-b72b-05d0eade3d04/Endeavour-Energy.aspx
Energex	Retailer in QLD	No	Current NER is sufficient		http://www.aemc.gov.au/getattachment/a1a97117-1ac6-4ba6-9e4e-78b33b888105/Energex.aspx
Energy Australia	Gentailer	No	The proposal as a poorly targeted and unnecessary measure that will only serve to impose additional costs on distributors rather than driving efficiencies in the provision of network services.		http://www.aemc.gov.au/getattachment/54c75aeb-7d14-42e5-9162-3c1e07220a1b/Energy-Australia.aspx
Energy Consumers Australia	Policy and advocacy for energy of		EG should not receive all the benefit	At its simplest the proposition advanced by the rule change proponents is based on the assumption that embedded generation can provide services that can reduce the need for investment by networks. However, the proposition that the entire cost saving (if any) to networks should be passed through to the embedded generator does not promote the long term interests of consumers because the aggregate network cost does not decline (because the avoided cost is convented to an operating	
Energy Efficiency	Policy and advocacy for energy of Policy and advocacy for energy			expense).	
Council	efficiency	Yes and No	LGNC just part of what needs to be considered	the specific rule change proposal made by the proponents, with its mandatory	http://www.aemc.gov.au/getattachment/404d6101-8ab0-4630-affd-06cdc5d2f77e/Energy-Efficiency-Council.aspx
Energy Networks Association - Frontier Economics	Generator/DNSP lobby group	No	Complexity and cost, doubtful benefits to non EG customers	by the proponents, with its mandatory nature, features and characteristics is likely to promote the long-term interests of consumers.	http://www.aemc.gov.au/getattachment/a8c174c2-a5a2-4e2d-bb95-4041f2984d94/Energy-Networks-Association.aspx

Company	Company Description	Support LNGC?	Argument	Quotes?	Sub link Other notes					
Company	company pocompaon			EG can also create additional costs to						
				DNSPs and the broader energy market as market participants and the Australian						
Energy Networks Association - Frontier			Complexity and cost, doubtful benefits to non	Energy Market Operator (AEMO) seek to accommodate increasing levels of (and						
	Generator/DNSP lobby group DNSP in QLD	No No	EG customers	potentially volatility in output from) EG.	http://www.aemc.gov.au/getattachment/6916f3a3-31d9-457b-8228-5530b64e1fcf/Energy-Networks-Association-Frontier-Economics.aspx http://www.aemc.gov.au/getattachment/82df1690-932a-456e-a669-/5d9fee13729/Ergon-Energy.aspx dt to the second secon					
Ergon Energy	DNSP III QLD	Proposed rule change would likely resi		Proposed rule change would likely result	Intp///www.aeinc.gov.au/getallacitinen/ozuri/oav/aoza-tode/aoda-toda/eei/oza-tode/aoza-to					
				in inefficient deployment and investment in embedded generation, increased						
Essential Energy	DNSP	No	Proposal will lead to inefficient investment and cross-subsidies between customers.	network charges and cross subsidisation of network prices between customers.	http://www.aemc.gov.au/getattachment/a8042d50-7df6-49ff-a851-df57cb8668b2/Essential-Energy.aspx					
Ethnic Communities			Would provide alternative to possibly inefficient							
Council of NSW GDF Suez Australian	Lobby group	Yes	investment in local storage Complexity and cost, doubtful benefits to non		http://www.aemc.gov.au/getattachment/86e06550-6549-4869-bb59-33677f0aba2d/Ethnic-Communities-Council-of-NSW.aspx					
Energy	Generator	Yes and No	EG customers		http://www.aemc.gov.au/getattachment/5695c936-2292-4b5a-bd39-0aa3084fa968/GDF-Suez-Australian-Energy.aspx					
Go Energy Pty Ltd	Energy Retailer	Yes	Opportunity to provide incentive for renewable generation that is not "network Centric"		http://www.aemc.gov.au/getattachment/e5b4598d-58a1-42d8-a552-7d349148cc40/GO-Energy-Pty-Ltd.aspx					
Goulburn Broken			Pricing structures for small scale embedded							
Greenhouse Alliance	Regional association of councils	Yes	generators is inadequate and unfairly undervalued.		http://www.aemc.gov.au/getattachment/106e939a-c27d-4bb4-b789-ea8acf609dd1/Goulburn-Broken-Greenhouse-Alliance.aspx					
Groundswell	Environmental lobby group	Yes	Litany of local problems due to existing rules and remote generators		http://www.aemc.gov.au/getattachment/dc756bfe-15d8-47d9-9451-bc547c5c312d/GroundSwell-16-February-2016.aspx	d9-9451-bc547c5c312d/GroundSwell-16-February-2016 aspx				
			To ensure that consumers and generators are							
			charged appropriately for partial use of the electricity network;							
			To incentivise local generation when this reduces network congestion;							
			To de-incentivise the duplication of infrastructure, including private wires and							
			generation/ storage systems, set up to avoid network charges altogether; and	Potential incentives for inefficient duplication of network infrastructure						
Institute for	For incomental and density	¥	To offer an effective alternative to load defection, in order to maintain utilisation of the statistic production of the state of	under the current NER, including costs borne by parties other than network	http://www.come.com/websiteshment/0000-16126_0bt10100_f2eb57e526/f/meth/de.fer.Sudalashia.Fukuee.com/					
Sustainable Futures Jemena Electricity	Environmental academic	Yes	the existing electricity network infrastructure.	businesses.	http://www.aemc.gov.au/getattachment/98/80e4e-f13c-4bb1-9190-42eeb67ac36d/Institute-for-Sustainable-Futures.aspx					
Networks (Vic) Ltd	Network maintenance contractor	Yes			http://www.aemc.gov.au/getattachment/771599a5-616c-4dd6-a8af-6c021e907bdc/Jemena-Electricity-Network-(VIC).aspx					
Local Government Infrastructure Services	Infrastructure consultant to local councils	Yes			http://www.aemc.gov.au/getattachment/2557190d-189c-4a12-9a91-546bd6a4c4da/Local-Government-Infrastructure-Services.aspx					
Mirvac	Property developer and construction	Yes and No	Proposal needs to be expanded to include other factors	r	http://www.aemc.gov.au/getattachment/26c2a243-3ad9-46a0-be5e-a5b1ecf0be25/Mirvac.aspx					
		res and No	Will reduce vulnerability of remote electricity							
Moira Shire Council	Regional Council	Yes	consumers		http://www.aemc.gov.au/getattachment/5bo45884-9ada-453c-80e9-9b70079bffb6/Moira-Shire-Council.aspx					
				The National Electricity Objective (NEO) is no longer appropriate to the current						
			Delaise structures for small scale such added	and future Australian energy market. The NEO does not recognise the interest of the community at large and confines						
Northern Alliance for Greenhouse Action	Environmental lobby group	Yes	Pricing structures for small scale embedded generators is inadequate and unfairly undervalued.	consumer interests to economic interest alone.	http://www.aemc.gov.au/getattachment/3d4dfe1f-1528-400f-867d-7768607fd5da/Northern-Alliance-for-Greenhouse-Action.asox					
Greenhouse Action	Environmental lobby group	105		It will involve a high level of complexity						
Origin Energy	Gentailer	No		and adminstrative cost relative to the benefit.	http://www.aemc.gov.au/getattachment/17868173-e5ed-4c0b-b6f1-e35f335d06c2/Origin-Energy.aspx					
			LGNC is consistent with the NEO aim of							
Property Council of	Peak representative of property	¥	efficient investment in and operation/use of electricity services in the long-term interest of		http://www.aemc.gov.au/getattachment/a699686f-71a5-4e1b-8bfc-cebdd7211325/Property-Council-of-Australia.aspx					
Australia Public Interest	developers and owners Non profit provider of legal	Yes	consumers.		Intp://www.aeinc.gov.au/getattad/interfuedogedoon-/itab-ee/to-obic-cetour/2ittb2on/operty-counction-vusitialia.aspx					
Advocacy Centre	advice and policy development	Yes	Will provide equitable return on investment		http://www.aemc.gov.au/getattachment/c1da10a6-50fc-4bf0-a845-b6c59464e71b/Public-Interest-Advocacy-Centre.aspx					
Renewable Newstead	Regional town renewable advocate	Yes	Will encourage move to decentralised generation		http://www.aemc.gov.au/getattachment/4897f99f-4c7e-4b3c-9027-acc86a27130c/Renewable-Newstead.aspx					
Riverland Energy Association	Regional association of electricity users	Yes	LGNC will encourage economic development		http://www.aemc.gov.au/getattachment/dd4a6697-d2e3-4328-9681-e28d8349a65b/Riverland-Energy-Association.aspx					
			Already high penetration of EG in state - no							
SA Power Networks	Monopoly DNSP	No	further incentivce required Encourages small embedded generators to		http://www.aemc.gov.au/getattachment/108db193-fa46-44d5-a55a-4a796a3a37eb/SA-Power-Networks.aspx					
Solar Energy Industry Association	Industry association of solar installers	Yes	remain connected to the network and investment in innovation		http://www.aemc.gov.au/getattachment/000ae2af-322f-4764-a838-3c420ecf7465/SEIA.aspx					
	Regional supplier of renewable									
Snowy Hydro Ltd	energy	No	The proposal is arbitrary, and smaller DEG do		http://www.aemc.gov.au/getattachment/d1c44e48-501a-49f0-9f1a-09ff7d56c988/Snowy-Hydro-Limited.aspx					
Stanwell	OLD Court owned accounts-	No	not reduce cost for the network. Existing measures should be considered.		http://www.aemc.gov.au/getattachment/4c5ff518-d300-4793-89ba-d172e6eba6b0/Stanwell.aspx Short sub - 1 page. Stanwell a member of Competitive Energy Association					
Southern Sydney	QLD Govt owned generator	No	Current arrangement unfairly biased in favour of	f	intpurwww.aente.gov.au/getattachment/4cono ro-uouu-4/35-oaua-u rizedeuaduu/otanweinaspx, Short suu - 1 page. Stanweina mentuer or Competitive Energy Association					
Regional Organisation	Regional association of councils	Yes	DNSPs, and do not account for the economic value of local generation.		http://www.aemc.gov.au/getattachment/34380251-49cd-4bc1-b817-d912eb0919a3/Southern-Sydney-Regional-Organisation-of-Councils.aspx					
			LGNC encourage development and permit							
Swan Hill Rural City Council	Regional council	Yes	some level of independence from remote generators		http://www.aemc.gov.au/getattachment/dc0b44db-bf68-4cdf-8b52-2867e0a692f1/Swan-Hill-Rural-City-Council-11-February-2016.aspx					
	Urban water and sewerage		Would allow them to generate income from sites that have space for solar but little demand							
Sydney Water	supply authority	Yes	for power.		http://www.aemc.gov.au/getattachment/3ecbaf6c-ba8e-46d3-8beb-2fb7a27108d7/Sydney-Water-17-February-2016.aspx					
				We support the proponents proposed principle that consumers should only pay						
				for the extent of the network that they use and believe the AEMC should						
	Industryassociation of solar installers	Yes		support this principle as part of the move to cost reflective tariffs.	http://www.aemc.gov.au/getattachment/2bfce3e3-34c5-4ac3-abf3-99f83dc0cdec/Tasmanian-Renewable-Energy-Alliance-Inc.aspx					
				It is entirely appropriate that business be offered some of the savings to the grid if						
TPG Almonds	Regional customer	Yes	Operations require use of power during designated peak times at high cost.	large amounts of peak consumption is to be taken offline.	http://www.aemc.gov.au/getattachment/bf/26e23f-e0c9-48b9-a071-6f2af3651117/TGP-Almonds.aspx					
Total Environment		103	designated peak times at high tost.	De taken Ulline.						
Centre	Environmental lobbying group	Yes			http://www.aemc.gov.au/getattachment/943a3e77-3de2-4c13-9314-57e39b083bfb/Total-Environment-Centre.aspx					
	VIC distributor	No	No net benefit to the customer.		http://www.aemc.gov.au/getattachment/49d45278-454e-4626-9fc9-035300168b79/United-Energy.aspx					

Company	Company Description	Support LNGC?	Argument	Quotes?	Sub link	Other notes				
University of Sydney	academic electrical engineering	No	too difficult to calculate vaue of EG, proposal not technolohgy neutral, claim for 100% of benefit is excessive		http://www.aemc.gov.au/getattachment/38f6f402-c7c9-47f6-b75c-f31631bf51d3/University-of-S	ydney.aspx				
Wannon Water	Regional water supply authority and large user	Yes	The water industry is a large user of energy and is working actively to develop novel local energy generation solutions for the benefit of consumers and to demonstrate leadership in adaptation to climate change.	The sector has the potential to develop a significant distributed energy generation capacity, but the ability to pass benefits back to communities is strongly linked to innovation in the regulatory environment and particularly the rules regarding local networks.	http://www.aemc.gov.au/getattachment/c8516661-11bf-4eb7-8b58-2cc2c11c4562/Wannon-Wa	ter.aspx				
Warchope Solar	Regional electrical contractor	Yes	Encourages small embedded generators to remain connected to the network rather than disconnection and stand alone operation.		http://www.aemc.gov.au/getattachment/1d15d526-67cf-428a-b1d9-837957172d74/Wauchope-	Solar.aspx				
Willoughby City Council	Suburban local government	Yes	The rule change will enable a constructive transition to future electricity distribution.		http://www.aemc.gov.au/getattachment/fee8cb56-e166-4a51-afa2-4a988f8a6bd7/Willoughby-City-Council.aspx					
Yates Electrical Services	Regional electrical contractor	Yes	LGNC will promote efficient expenditure on the network	LGNC's will empower the individual. Ultimately it is the consumer who we are trying to support through the smart and efficient spending of capital on our electricity networks.	http://www.aemc.gov.au/getattachment/fee8cb56-e166-4a51-afa2-4a988f8a6bd7/Willoughby-City-Council.aspx					
	TOTAL									
	YES	37								
	Yes and No	4								
	No	16								